

FOR All Territory Served

PSC KY. NO. 6

Second Revised SHEET NO. 16

CANCELLING PSC NO. 6

First Revised SHEET NO. 16

GREEN RIVER ELECTRIC CORPORATION

RULES AND REGULATIONS

(C) **B. UNDERGROUND SERVICE**

Green River will extend underground electric distribution systems for all new customers and subdivisions in accordance with Public Service Commission Regulation 807 KAR 5:041, Section 21, and the following conditions:

(a) Rights of Way and Easements - (i) Applicants shall furnish suitable rights of way and easements for Green River's underground facilities within a reasonable time to meet service requirements. Applicants shall perform such services as necessary to facilitate construction and accessibility by Green River to the area, including approximation of final grade.

(ii) Land Rights - Suitable land rights shall be granted to Green River, obligating the applicant and any subsequent property owners to provide continuing access to Green River for the operation, maintenance and/or replacement of its facilities, and to prevent any encroachments upon Green River's easement or any substantial change in grade or elevation.

(b) Contractual Agreements - Individual contractual agreements may be required with respect to individual service applications, including but not limited to subdivisions, commercial or business services, or unusual cases.

(T) (c) Underground Cost Differential Charge - (i) Applicants shall pay a non-refundable "cost differential charge" for underground service which shall be equal to the difference between Green River's estimated cost of underground service versus the cost of overhead service.

(T) (ii) Primary Extensions - Primary cable extensions will be cost based on the estimated cost difference between installing overhead facilities versus underground facilities to provide the requested service. The cost estimates are prepared from the unit cost information filed with the Public Service Commission annually and is available for review upon request. If substantial rock is encountered, customer will be required to open the trench. Green River normally provides all required labor and materials.

(T) (iii) Subdivisions - Each subdivision is evaluated for lot density. If lot density is two per acre or greater and soil conditions permit direct cable burial, Green River Electric will not normally require a cost differential. If either of these stated conditions are not met, the cost differential will be calculated from unit cost information submitted to the Commission annually. Consumer will be required to open the trench if substantial rock is encountered. Green River normally provides all trenching, cable, conduit and installation for subdivision installations.

(T) (iv) Underground Secondary From Overhead Primary

Cost of riser and conductor at pole.....\$150.00
Variable cost differential per foot.....\$.45

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 2 1994

DATE OF ISSUE May 3, 1994

DATE EFFECTIVE June 2, 1994 PURSUANT TO 807 KAR 5:011, SECTION 9(1)

ISSUED BY Dean Stanley
NAME OF OFFICER

TITLE President and General Manager
BY: Shane Felber
GENERAL MANAGER

C-2495

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Residential Service (Single Phase and Three Phase)
And All Other Single Phase Service

RATE PER
UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

To any consumer within the service area and subject to the established Rules and Regulations and Bylaws of Green River Electric Corporation.

MONTHLY RATE

- Customer Charge
- (R) First 600 KWH, per KWH
- (R) Next 400 KWH, per KWH
- (R) All Over 1,000 KWH, per KWH

\$7.91
7.1903¢
6.3174¢
5.5684¢

MINIMUM CHARGE

The minimum monthly charge shall be the applicable customer charge.

FUEL ADJUSTMENT CHARGE

The energy charge in any month shall be increased or decreased by a fuel adjustment charge according to the following formula:

$$\frac{F^1}{P} = \text{rate applicable to each KWH sold}$$

Where F^1 is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment, less any credit for intersystem power sales, in the Corporation's wholesale power contract; where P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month and each KWH attributable to company use in the current month.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1994

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION 1994

DATE OF ISSUE August 3, 1994

ISSUED BY Duan Stanley
NAME OF OFFICER

TITLE President and General Manager

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 92-504
DATED JULY 22, 1994.

C10-95

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 6
FIRST REVISED SHEET NO. 31A
CANCELLING PSC NO. 6
ORIGINAL SHEET NO. 31A

CLASSIFICATION OF SERVICE

Residential Service (Single Phase and Three-Phase) Marketing Rate for Electric Thermal Storage	RATE PER UNIT						
<u>Applicable</u>							
Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge and Muhlenburg counties.							
<u>Availability of Service</u>							
To any customer within the service area a special marketing rate equal to 60% of the last step rate of regular tariff rate for Electric Thermal Storage (ETS). The marketing rate requires separate metering and the execution of a contract between the customer and the corporation. A sample contract is included following this tariff on Sheet No. 31B and C.							
<table border="0"> <tr> <td style="text-align: center;"><u>MONTHS</u></td> <td style="text-align: center;"><u>OFF-PEAK HOURS - CDT</u></td> </tr> <tr> <td>October through April</td> <td>12:00 Noon to 5:00 P.M. 9:00 P.M. to 6:00 A.M.</td> </tr> <tr> <td>May through September</td> <td>10:00 P.M. to 10:00 A.M.</td> </tr> </table>	<u>MONTHS</u>	<u>OFF-PEAK HOURS - CDT</u>	October through April	12:00 Noon to 5:00 P.M. 9:00 P.M. to 6:00 A.M.	May through September	10:00 P.M. to 10:00 A.M.	
<u>MONTHS</u>	<u>OFF-PEAK HOURS - CDT</u>						
October through April	12:00 Noon to 5:00 P.M. 9:00 P.M. to 6:00 A.M.						
May through September	10:00 P.M. to 10:00 A.M.						
<u>Monthly Rate</u>							
(R) ETS Usage, All KWH Per Month	\$0.033410						
<u>Fuel Adjustment Charge</u>							
The energy charge in any month shall be increased or decreased by a fuel adjustment charge according to the following formula:							
$\frac{F^1}{P} = \text{Rate Applicable to Each KWH Sold}$							
Where F ¹ is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment, less any credit for intersystem power sales, in the Corporation's wholesale power contract; where P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month and each KWH attributable to company use in the current month.							
<u>Taxes</u>							
There shall be added to each applicable customer's bill the Utility Gross Receipts License Tax for schools (KRS 160.617) and the Kentucky Sales Tax (KRS 139.210).							

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
AUG 01 1994
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 3, 1994 DATE EFFECTIVE August 1, 1994
ISSUED BY Dean Stanley TITLE President and General Manager
NAME OF OFFICER
ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN
CASE NO. 92-504 DATED JULY 22, 1994.

C10-95

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ENTIRE TERRITORY SERVED

PSC KY. NO. 6

ORIGINAL SHEET NO. 31B

CANCELLING PSC NO. _____

_____ SHEET NO. _____

APPENDIX

OFF-PEAK ELECTRIC THERMAL STORAGE (ETS) HEATING CONTRACT

The off-peak thermal storage heating program will be a pilot project to determine the operating feasibility of ETS units on Green River Electric's system. Less than 25 ETS individual units will be installed for the pilot program and monitored for electric use and member satisfaction for a period of three (3) heating seasons beginning with the fall of 1993 and ending June 1, 1997. Green River will select customers who are willing to replace wood stoves which are being used for supplemental heating with ETS systems.

This agreement made and entered into between Green River Electric Corporation (hereinafter called "Green River") and _____

_____ (hereinafter called "member", whether singular or plural)

WITNESSETH:

That in consideration of the mutual promises and covenants hereinafter set forth, the parties agree as follows:

1. Member agrees to allow Green River or its representatives to modify existing wiring, including the right to add or replace necessary wiring and equipment in the residence to accommodate ETS units.
 - a. The purchase cost of the ETS unit(s), including labor and materials required for installation, will be at Green River's expense.
2. Green River will select the brand and size (KW) of the ETS unit(s) to purchase and install.
3. After installation of the unit(s), Green River guarantees a minimum of ten (10) hours off-peak storage availability per day during the seven-month heating season of October through April for three (3) heating seasons.
4. Green River further guarantees that the rate of energy used off-peak by ETS unit(s) shall be discounted no less than sixty (60) percent below the amount of the lowest cost rate block for regular residential or small commercial services for three (3) heating seasons.
5. Green River fully warrants parts and service on ETS unit(s) for three (3) heating seasons from date of installation.
6. Installed ETS unit(s) are considered permanent installations. Relocation of installed units inside or outside the home will void the free parts and service portion of the warranty, unless the reinstallation is done by an ETS certified installer. It is recommended not to move heaters unless absolutely necessary.

OCT 1 1993

DATE OF ISSUE August 6, 1993 DATE EFFECTIVE October 1, 1993 PUBLIC SERVICE COMMISSION
SUBJECT TO 807 KAR 5:011, SECTION 9 (1)

ISSUED BY Dean Stanley TITLE President and General Manager
NAME OF OFFICER PUBLIC SERVICE COMMISSION MANAGER

95
C

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ENTIRE TERRITORY SERVED

PSC KY. NO. 6

ORIGINAL SHEET NO. 31C

CANCELLING PSC NO. _____

_____ SHEET NO. _____

APPENDIX

- 7. Member agrees to participate in any electronic load control program initiated by Green River that insures a minimum of ten (10) hours per day charging time for ETS unit(s).
- 8. The rate discount offered herein may be transferred or assigned to another consumer of Green River who resides in, rents, leases, or purchases a residence equipped with approved ETS unit(s) providing such consumer abides by the terms of this contract and accompanying tariff.
- 9. After the pilot program, the ETS unit(s) will be removed from the member's home or business by Green River or its representatives. However, if a system-wide ETS program is established, the ETS unit(s) may be purchased by the member at a reduced cost to be negotiated.
- 10. Green River retains the right to periodically inspect ETS unit installation(s) through its employees and representatives.
- 11. Discounted rates for ETS energy used is contingent upon modified wiring, equipment, and/or timing devices operating as designed by Green River employees or representatives. In the event such operation is circumvented by cause other than negligence by authorized installers or defects in material and/or equipment, a forty percent (40%) penalty above the last block of the regular residential or small commercial rates shall apply to all ETS energy used.
- 12. All modifications, additions, or replacement to existing wiring and equipment will be done in accordance with safety standards as outlined in the "National Electric Code".

Green River, its employees or representatives, shall not be held liable for any damages resulting from the use of ETS unit(s) and member shall indemnify and save Green River harmless therefrom.

This _____ day of _____, 19____

GREEN RIVER ELECTRIC CORPORATION

By: _____

Member # _____

Location # _____

Meter # _____

Telephone # _____

PUBLIC SERVICE COMMISSION
 Member Name (As stated on GREEN RIVER Account) _____
 Address _____
 EFFECTIVE

OCT 1 1993

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

DATE OF ISSUE August 6, 1993 DATE EFFECTIVE October 1, 1993

ISSUED BY Dean Stanley TITLE President and General Manager
 NAME OF OFFICER _____

PUBLIC SERVICE COMMISSION MANAGER

95
C 8

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 6

ORIGINAL SHEET NO. 33A

CANCELLING PSC NO. _____

SHEET NO. _____

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

(N) Three-Phase Demand - Commercial, Large Power & Public Buildings Less than 1,000 KW (Cont.)

RATE PER UNIT

FUEL ADJUSTMENT CHARGE (cont.)

Where F^1 is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment less any credit for intersystem power sales, in the Corporation's wholesale power contract; where P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month and each KWH attributable to company use in the current month.

TAXES

There shall be added to each applicable customer's bill the Kentucky Sales Tax (KRS 139.210). There shall also be added to each applicable customer's bill the Utility Gross Receipts License Tax for Schools (KRS 160.617).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: George L. Hill
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 1, 1989

DATE EFFECTIVE January 1, 1989

ISSUED BY

Dean Stanley
NAME OF OFFICER

TITLE President & General Manager

C 10-95

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Street and Individual Consumer Lighting

RATE PER UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

To any consumer within the service area and subject to established Rules and Regulations of the Corporation.

RATE

Type Light

Approximate Lumens

(R)	Mercury Vapor per lamp per month	7,000	\$8.20
(R)	Mercury Vapor per lamp per month	12,000	\$9.52
(R)	Mercury Vapor per lamp per month	20,000	\$11.30
(R)	High Pressure Sodium per lamp per month	9,500	\$8.20
	High Pressure Sodium per lamp per month	27,000	\$11.30

UNDERGROUND SERVICE WITH NON-STANDARD POLE

For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass poles, an additional charge of \$4.45 per month per pole will be added to the standard charges for street lighting.

OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179.470

For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$1.85 per month per pole will be added to the standard charges for street lighting.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1994

PURSUANT TO 307 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 3, 1994

DATE EFFECTIVE August 1, 1994

ISSUED BY Dean Spaulding
NAME OF OFFICER

TITLE President and General Manager

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 92-504
DATED JULY 22, 1994.

2-2/95

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Street and Individual Consumer Lighting (cont.)

RATE PER
UNIT

FUEL ADJUSTMENT CHARGE

The energy charge in any month shall be increased or decreased by a fuel adjustment charge according to the following formula:

$$\frac{F^1}{P} = \text{rate applicable to each KWH sold}$$

Where F^1 is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment, less any credit for inter-system power sales in the Corporation's wholesale power contract; where P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month and each KWH attributable to company use in the current month.

TAXES

There shall be added to each applicable customer's bill the Kentucky Sales Tax (KRS 139.210). There shall also be added to each applicable customer's bill the Utility Gross Receipts License Tax for Schools (KRS 160.617).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1989

Pursuant to 207 KAR 5:011,
SECTION 9 (1)

BY: *Thomas Helke*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 1, 1989

DATE EFFECTIVE January 1, 1989

ISSUED BY

Dean Sandberg
NAME OF OFFICER

TITLE

President & General Manager

C 10-95

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

DECORATIVE AREA LIGHTING

RATE PER UNIT

FUEL ADJUSTMENT CHARGE

The energy charge in any month shall be increased or decreased by a fuel adjustment charge according to the following formula:

$$\frac{F^1}{P} = \text{rate applicable to each KWH sold}$$

Where F¹ is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment, less any credit for inter-system power sales in the Corporation's wholesale power contract; where P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month and each KWH attributable to company use in the current month.

TAXES

There shall be added to each applicable customer's bill the Kentucky Sales Tax (KRS 139.210). There shall also be added to each applicable customer's bill the Utility Gross Receipts License Tax for Schools (KRS 160.617).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 3 1992

PURSUANT TO 807 KAR 5:01
SECTION 9 (1)

BY: *George Sallee*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 2, 1992

DATE EFFECTIVE August 3, 1992

ISSUED BY

Dean Stanley
NAME OF OFFICER

TITLE President and General Manager

C.10-95

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED
Community, Town or City

PSC NO. 6

ORIGINAL SHEET NO. 36L

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CANCELLING PSC NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

(T)

NSA SMELTER RATE (continued)

RATE PER UNIT

sales referred to in subsection h.(1)(d) above, less (vi) total system losses. Utility-used energy shall not be excluded in the determination of sales (S).

- (4) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.

To facilitate the prompt mailing of bills, the fuel adjustment amount for any billing month shall be the product of the "Adjustment Factor" for the preceding month as defined above and the kilowatt-hours consumed by NSA in the preceding months.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 1 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY *George Sallee*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE March 2, 1990

DATE EFFECTIVE April 1, 1990

ISSUED BY *Dean Stanley*
NAME OF OFFICER

TITLE President and General Manager

C-10-95

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED
Community, Town or City

PSC NO. 6

EIGHTH REVISED SHEET NO. 37

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CANCELLING PSC NO. 6

SEVENTH REVISED SHEET NO. 37

CLASSIFICATION OF SERVICE

(T)

INDUSTRIAL CONSUMERS SERVED UNDER SPECIAL CONTRACTS (cont.) RATE PER UNIT

FUEL ADJUSTMENT CHARGE FOR SPECIAL CONTRACTS

The energy charge in any month under the above schedule shall be increased or decreased by a fuel adjustment charge according to the following formula:

$$\frac{F}{P} = \text{rate applicable to each KWH sold}$$

Where F is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment; where P is the total KWH purchased. The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month. The consumer shall receive a credit in each month equal to the intersystem power sales credit received by the Corporation from its wholesale power supplier attributable to the consumer's billing demand.

TAXES

There shall be added to each applicable customer's bill the Kentucky Sales Tax (KRS 139.210). There shall also be added to each applicable customer's bill the Utility Gross Receipts License Tax for Schools (KRS 160.617).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 1 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

[Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE March 2, 1990

DATE EFFECTIVE April 1, 1990

ISSUED BY *Dean Stanley*
NAME OF OFFICER

TITLE President and General Manager

C10-95